

# V120-4.5 MW Leadership in Offshore

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Vestas Wind Systems A/S

The logo consists of the word "Vestas" in a bold, italicized, sans-serif font, positioned on the right side of a thick, dark blue horizontal bar that spans the width of the slide.

## V120-4.5 MW: introduction

- Technical figures
- Technical elements
- Foundation figures
- Launching plan



# Design Criteria and Performance

## V120-4.5 MW

### Wind class: IECs

V 10 min. avg. < 10 m/s

V 10 min. ext. < 47 m/s

V 3 sec. ext. < 63 m/s

Turbulence intensity of 14 %

### Climate versions

Standard -20° C to +30° C

### Annual energy production

8 m/s	9 m/s	10 m/s
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16 GWh	19 GWh	21.5 GWh
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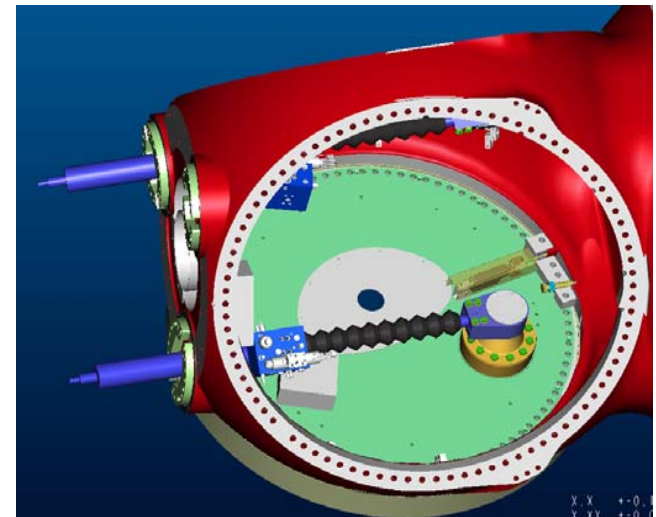


V120 is based on proven concepts

- Blades in Wood – Carbon - Epoxy
- Hub design as V90-3.0 MW
- Nacelle based on the structure from NM110
- Controller from V90-3.0 MW
- Tower design concept as V90-3.0 MW



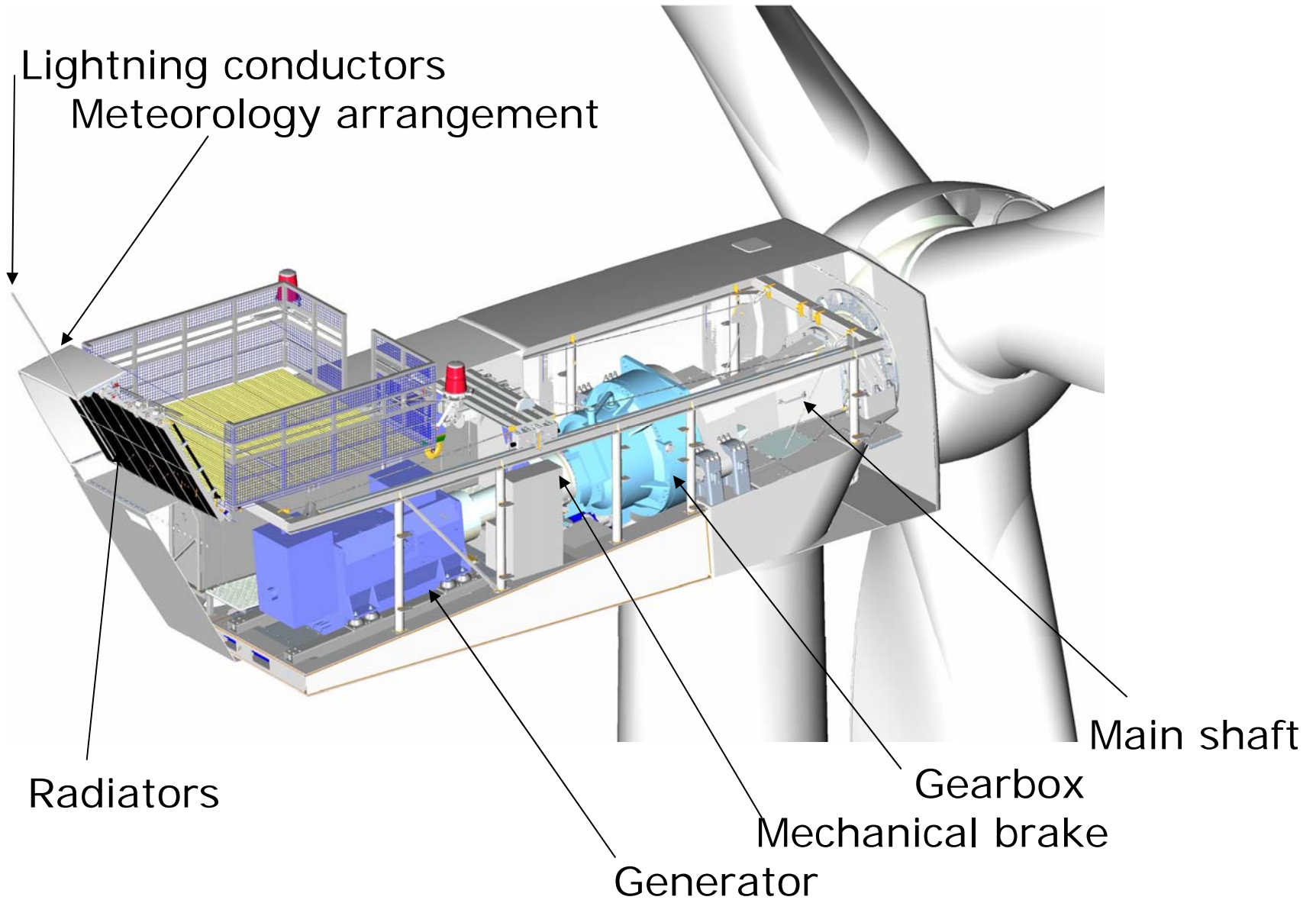
- Blades of Vestas design and fabrication in wood-carbon-epoxy technology
- Estimated blade weight 12.6 tons (LM 54: 13.7 T)
- High lift RISØ blade profile
- Hub with hydraulic blade pitch based on the design in V90-3.0 MW



- Doubly fed induction generator 6 kV
- Closed nacelle and tower concept. External radiator on top of the nacelle
- Advanced lightning protection according to TR IEC 61400-25
- One year service interval design
- Nacelle crane system



# Nacelle Design



- Vestas system 6000 controller coming from V90-3.0 MW
- Advanced pitch algorithms are used to reduce the loads
- Transformer is placed at the tower base
- Fault ride through to fulfill the E.on requirement August 2003
- Power factor from 0.95 inductive to 0.95 capacitive for the full power range



## Dimensions

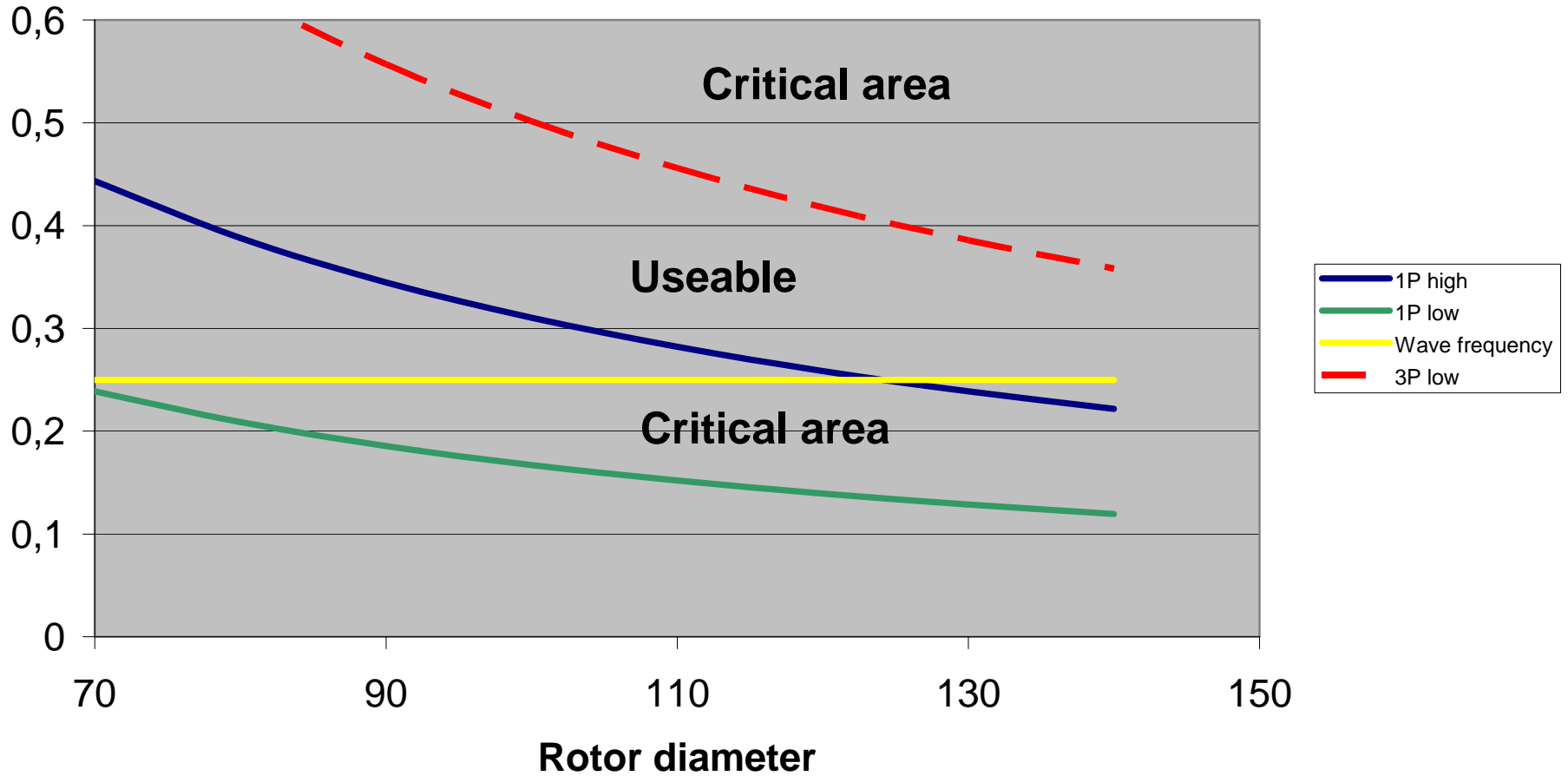
- Rotor diameter 120 m
- IEC2b 90m tower bottom diameter 5.5 m

## Weights

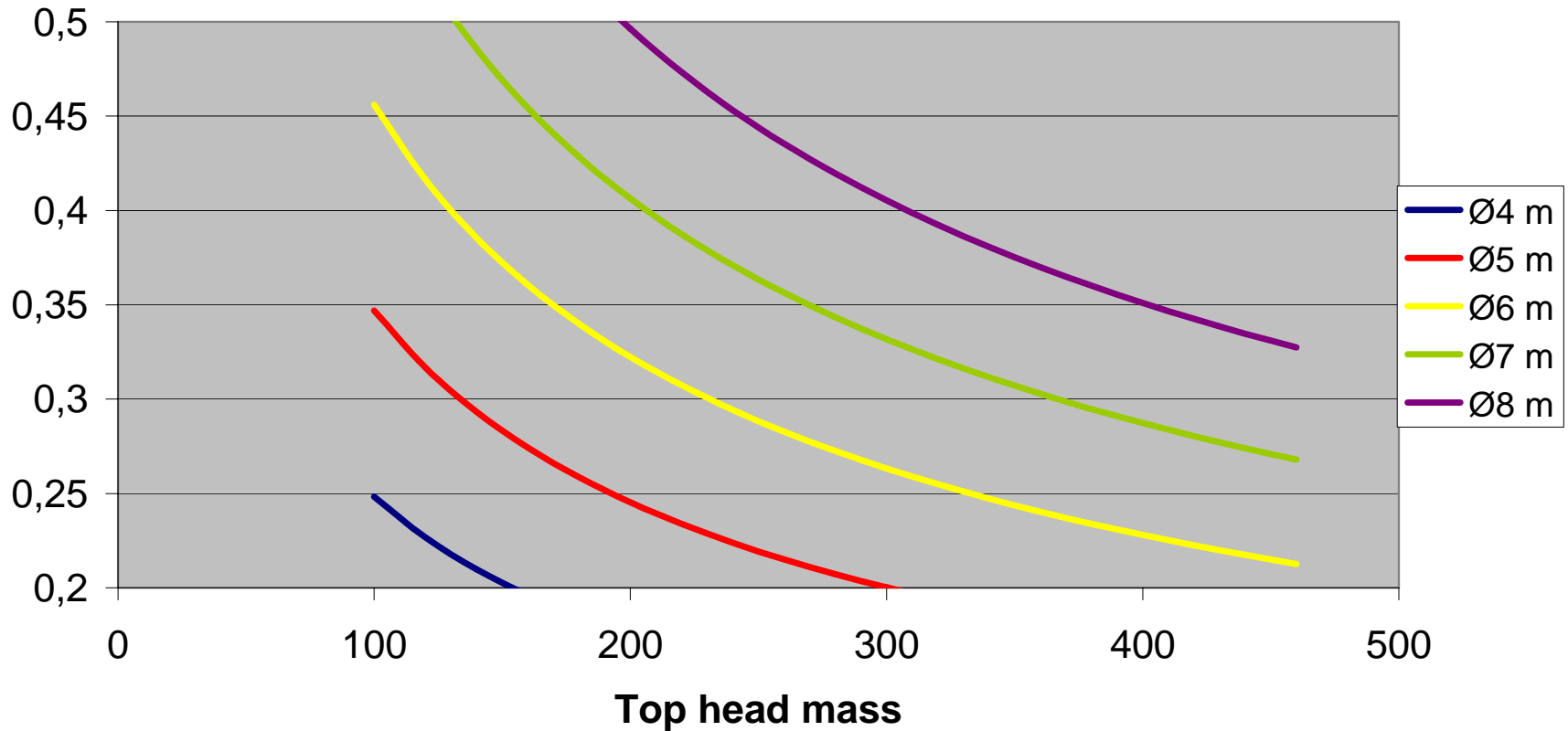
- Nacelle weight 145 tons
- Rotor weight 65 tons
- IEC2b 90m tower 220 tons



## Critical frequencies - offshore

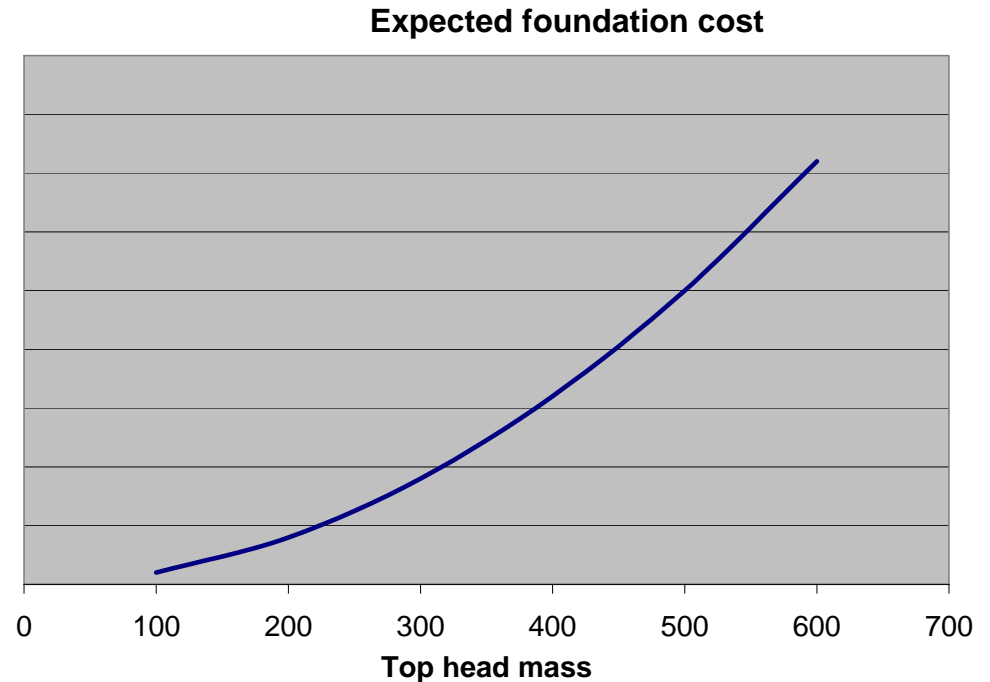


## Eigenfrequency for turbines on monopile hub height 150 m from sea bed level

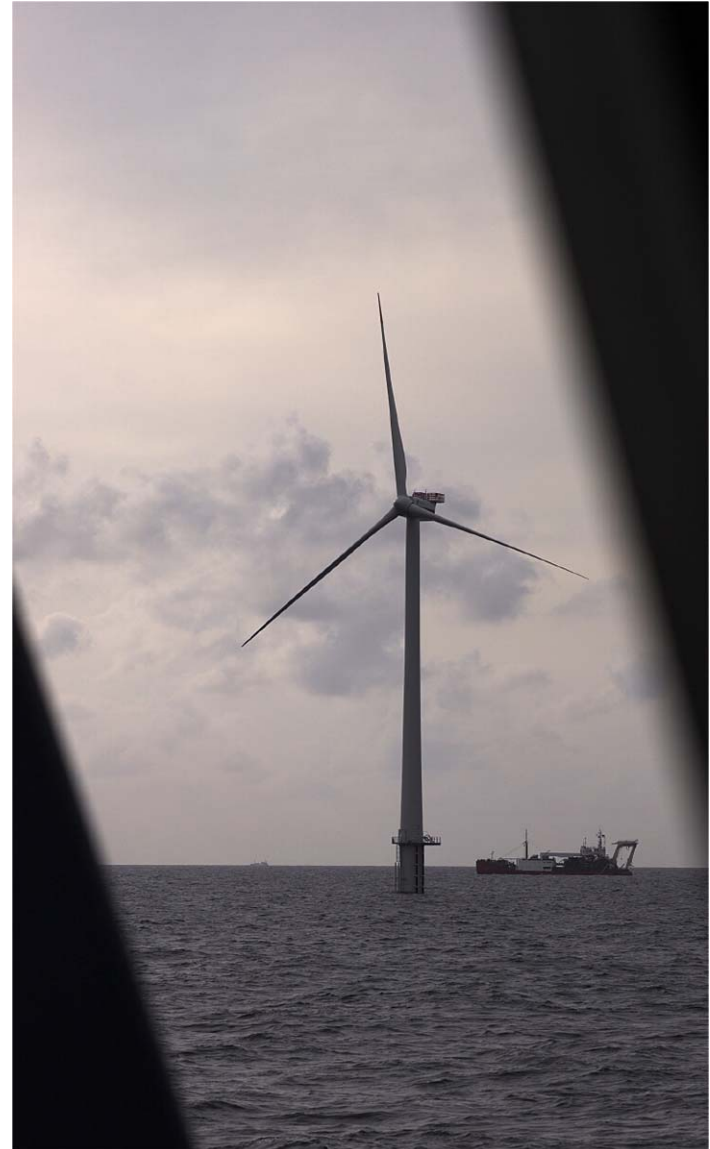


# Foundation Costs

- Increased demand for foundation stiffness increases the costs
- Large diameter monopile becomes costly to install
- Tripod and other advanced foundations increase the costs



- Prototypes/0-series can be delivered from Q4-2005
- Serial deliveries 2006 onshore and 2007 offshore



# Questions

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